

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,109	--	--	7,816	-18	465	15,983	460	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,412	-21	560	170	--	-223	543	1,178	2,622
Pentanes Plus	409	-21	--	5	--	-2	144	210	42
Liquefied Petroleum Gases	3,003	--	560	164	--	-221	400	968	2,580
Ethane/Ethylene	1,218	--	5	0	--	42	--	83	1,098
Propane/Propylene	1,156	--	581	140	--	-188	--	780	1,286
Normal Butane/Butylene	320	--	-19	12	--	-78	194	100	97
Isobutane/Isobutylene	309	--	-6	12	--	3	206	6	100
Other Liquids	--	1,134	--	1,151	259	158	1,847	531	7
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,134	--	38	136	5	1,159	144	0
Hydrogen	--	--	--	--	215	--	215	--	0
Oxygenates (excluding Fuel Ethanol)	--	72	--	11	-4	4	3	72	0
Renewable Fuels (including Fuel Ethanol)	--	1,062	--	27	-76	1	939	73	0
Fuel Ethanol	--	974	--	0	-23	-4	887	68	0
Renewable Fuels Except Fuel Ethanol	--	88	--	27	-53	5	52	5	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	577	--	61	259	249	8
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	536	122	92	429	137	0
Reformulated	--	--	--	166	216	38	343	0	0
Conventional	--	0	--	370	-93	54	86	137	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	18,881	759	-42	2	--	2,826	16,771
Finished Motor Gasoline	--	2	9,725	67	-99	-28	--	603	9,120
Reformulated	--	--	3,165	--	-231	0	--	--	2,935
Conventional	--	2	6,559	67	131	-28	--	603	6,185
Finished Aviation Gasoline	--	--	10	0	--	0	--	--	10
Kerosene-Type Jet Fuel	--	--	1,574	137	--	26	--	167	1,517
Kerosene	--	--	17	0	--	-1	--	14	4
Distillate Fuel Oil ⁵	--	--	4,693	182	57	-50	--	1,099	3,884
15 ppm sulfur and under ⁶	--	--	4,363	116	57	--	--	878	3,663
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	127	6	--	-20	--	150	3
Greater than 500 ppm sulfur	--	--	203	61	--	-25	--	71	218
Residual Fuel Oil ⁷	--	--	410	239	--	9	--	284	356
Less than 0.31 percent sulfur	--	--	47	10	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	50	24	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	312	206	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	289	36	--	2	--	--	323
Naphtha for Petro. Feed. Use	--	--	192	27	--	1	--	--	218
Other Oils for Petro. Feed. Use	--	--	96	9	--	1	--	--	104
Special Naphthas	--	--	37	15	--	1	--	--	51
Lubricants	--	--	152	38	--	-20	--	73	137
Waxes	--	--	5	5	--	0	--	3	8
Petroleum Coke	--	--	890	6	--	-5	--	560	341
Marketable	--	--	660	6	--	-5	--	560	111
Catalyst	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil	--	--	305	32	--	69	--	21	246
Still Gas	--	--	686	--	--	--	--	--	686
Miscellaneous Products	--	--	90	0	--	0	--	2	87
Total	12,521	1,114	19,441	9,895	199	401	18,373	4,995	19,401

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.